Play: 3705 Basin Margin Anticline
Province: 37 Southwestern Wyoming
Geologist: Law, B. E. **Status:** confirmed

Play Attributes:

	Probability of Occurrence
Charge	1.00
Reservoir rock	1.00
Traps	1.00
Play Probability	**1.00**

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	Oil Accumulations		Gas Accumulations	
Median	5	MMBO	12	BCFG
F5 of Largest Accumulatio	30	MMBO	100	BCFG
TSP Shape Factor	5		6	
Mean (calculated)	9.4	MMBO	24.0	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	Oil Accumulations	Gas Accumulations
Minimum	1	1
Median	2	3
Maximum	3	10
Mean (calculated)	2.0	4.1

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Ratio of Associated-Dissolved Gas to Oil: 800 CFG/bbl

Ratio of NGL to Non-Associated Gas: 10 bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 10 bbl/MMCF

API Gravity (degrees):	minimum	mean	maximum
	42.0	43.0	45.0

Depth of Oil Accumulations (ft):	minimum	median	maximum
	4,000	12,000	20,000

Depth of N-A Gas Accumulations (ft):	minimum	median	maximum
	4,000	14,000	30,000

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Estimated Resources:

Oil (MMBO)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
1.20	2.00	6.20	12.50	24.00	58.70	93.80	18.90	19.20

NGL (MMBNGL)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
0.07	0.10	0.34	0.75	1.52	3.47	5.29	1.20	1.13

Associated-Dissolved Gas (BCFG)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
0.96	1.60	4.96	10.00	19.20	46.96	75.04	15.10	15.36

Non-Associated Gas (BCFG)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
6.40	8.70	28.70	64.90	132.50	300.10	454.30	97.50	97.80